

Australian Jobs Act 2013

AIP Plan reference code: ACCCMWXQ

Australian Industry Participation Plan Summary - Project Phase

Nominated project proponent: CHEVRON AUSTRALIA PTY LTD

Project details

Name: Chevron Subsea Program

Location: Offshore Pilbara, WA

Type: Petroleum facility

Purpose: Upgrade existing facility

Capital expenditure: \$500 million or more

Description: Chevron Australia is implementing a Subsea Program designed to optimise the production of existing Gorgon and Wheatstone facilities supplied by Gorgon, Jansz-Io, Wheatstone and Iago fields. The Subsea Program will assess and develop fields in close proximity to existing infrastructure. The project will use a subsea factory approach to link undeveloped fields using standardized equipment, repeatable engineering solutions and leveraging existing operated infrastructure. Undeveloped reserves include Geryon-Eurytion, Chandon, Chrysaor-Dionysus, West Tryal Rocks and Semele. The Subsea Program is envisaged to involve multiple projects in 15 years with up to 49 subsea wells, 10 manifolds and approximately 190 km tiebacks. Valued at approximately AUD 12 billion. Chevron Australia and Australian industry will jointly benefit from the Program's commitment to ensuring that Australian industry is provided with full, fair and reasonable opportunity as life cycle benefits are accrued from the engagement of local industry in engineering, procurement and contracting decisions.

Completion date: 31 Dec 2040

Key goods and services

Indicative list of key goods and services to be acquired for the project:

Key goods and services	Opportunities for Australian entities [*]	Opportunities for non-Australian entities	Explanation for no opportunities for Australian entities
Line Pipe and Bends (CS-CRA Clad and CS Seamless)	No	Yes	Capability not available in Australia. Based on prior Chevron Australia experience in Australia but are subject to the processes outlined within 'Part B - Maintain Understanding of Australian Industry Capability.'
Line Pipe Coatings	No	Yes	Capability not available in Australia. Based on prior Chevron Australia experience in Australia but are subject to the processes outlined within 'Part B - Maintain Understanding of Australian Industry Capability.'
Subsea Umbilical	No	Yes	Capability not available in Australia. Based on prior Chevron Australia experience in Australia but are subject to the processes outlined within 'Part B - Maintain Understanding of Australian Industry Capability.'

Subsea Valves and Associated Equipment	No	Yes
Subsea Equipment - Manifolds, PLETs, Jumpers, Spools etc	Yes	Yes
Main Automation: Subsea Distribution and Control Systems Pipeline	Yes	Yes
Stabilisation	Yes	Yes
Mattresses Commissioning Chemicals	Yes	Yes
Engineering and Procurement	Yes	Yes
Services Fabrication and		
Pre-Assembly Services	Yes	Yes
Installation of Offshore Pipelines	Yes	Yes
Installation of Subsea Equipment and Umbilical	Yes	Yes
Pre- Commissioning	Yes	Yes
Services Inspection Services	Yes	Yes
Independent Verification Body	Yes	Yes
Services Marine Warranty Services	Yes	Yes
Drilling Rig Services	Yes	Yes
Drilling Support Services	Yes	Yes
Drilling Marine Logistics Support	Yes	Yes

Capability not available in Australia. Based on prior Chevron Australia experience in Australia but are subject to the processes outlined within 'Part B - Maintain Understanding of Australian Industry Capability.'

*An Australian entity is an entity with an ABN or ACN

Project standards:

Australian

International

During design and preparing specifications, calling for tenders and letting contracts for works, materials, plant equipment and supplies, Chevron Australia will use Australian Standards and Codes except where it is impracticable to do so. In this regard, the Program will necessarily involve, as appropriate, the use of international standards and codes for the engineering, supply and

installation of subsea equipment such as those issued by American Petroleum Institute (API), Det Norske Veritas (DNV) and International Standards Organisation (ISO). Engineering and service companies active in the subsea sector in Australia are necessarily experienced in the application of these standards. Suitably qualified Australian suppliers, manufacturers and contractors will not be disadvantaged by inappropriate design or specification requirements by: * The use of Australian and International Standards and Codes which are familiar to Australian vendors in the design where practical; and * The selection of materials for construction, taking into consideration the availability of grades or types of materials, which Australian suppliers are able to fabricate and manufacture, provided those materials are suitable for the service specified. Priority will be given to Australian Standards and Codes over Chevron corporate or other international standards. Chevron corporate standards will be used where they are more stringent than the Australian Standards, e.g. to deliver best practice or to accommodate technological advancement. Other international standards will only be used when considered engineering judgment recommends their use, or where they are the mandated default as stated in the Australian or Chevron corporate standards or where no relevant Australian Standards exist. Areas where there are exceptions or direct conflicts in the developed specifications from Australian and Chevron corporate Standards will be highlighted and explained in the specifications.

Supplier information and communication

Project proponent's contact person for supplier enquiries:

Contact person name	Mary Feild
Contact person position	Local Content Lead
Phone number	0862241704
E-mail	Mary.Feild@chevron.com

Project proponent website: https://australia.chevron.com

Project opportunities website: https://gateway.icn.org.au Chevron Australia will utilise the ICN Gateway web-based supplier registration systems to publish opportunities with a procurement contact officer being nominated. Contact details of successful bidders are also published on the website to support lower tier engagement with Australian industry. Competitively bid opportunities with an expected contract value of more than \$1 million will be posted on ICN Gateway. Again, where practicable, ICNWA advice will be sought on competitively bid opportunities with an expected value lower than this threshold.

Supplier engagement and communication actions :

Promote project opportunities through industry associations Engage with vendor identification agencies on project opportunities and bid processes Conduct supplier information briefings on project opportunities and bid processes Develop and distribute a supplier information guide for the project Directly contact suppliers with information on project opportunities and bid processes

Building Australian industry capability

Supplier capability development actions:

Recommend suppliers undertake training and/or accreditation Transfer new product and process technology to suppliers Encourage joint ventures and alliances between suppliers Support supplier development initiatives of industry associations or governments

Global supply chain integration actions:

Introduce suppliers to global supply chain partners Facilitate strategic partnering and joint ventures between Australian and international suppliers Support supplier export and global integration initiatives of industry associations or governments Provide references for high performing suppliers

Feedback process for unsuccessful bidders:

The Program and its procurement entities will inform directly tendered Australian suppliers and contractors on the outcome of their tender/EOI submission. Should their submission be unsuccessful, the appropriate Program personnel will offer feedback on possible areas of improvement. This is aimed at assisting the local company to become more technically and/or commercially acceptable against future internationally competitive bids and, where appropriate, seek assistance from business support programs. This feedback will not provide comparative pricing information.